

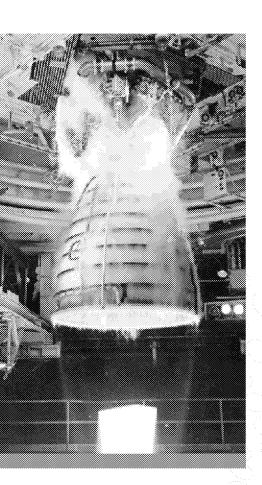
# OUTLINE



- Introduction to Clean Energy Systems
- Mendota Carbon-Negative Energy Project
  - CNE How it Works
  - Mendota Project Overview
  - Highlights from EPA Class VI Permit Application
- Summary & Next Steps

# CES I COMPANY BACKGROUND & OVERVIEW





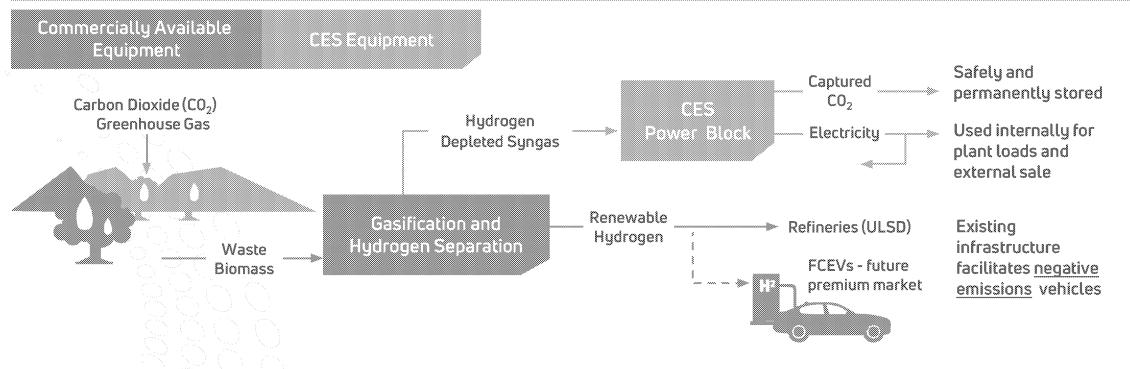
- Founded in 1993 by former Aerojet (a GenCorp company) aerospace engineers;
   incorporated in 1996, Clean Energy Systems, Inc. (CES)
- Multiple locations in California; Headquarters in Rancho Cordova (Sacramento Area)
- Over 30 patents issued on zero-emissions oxy-combustion technologies and power cycles
- More than 20 years and \$135 MM invested to develop enabling technologies for advanced clean energy systems; includes:
  - o Oxy-Fuel (O-F) Pressurized Direct and Indirect Steam Gas Generators, Reheat Combustors, Compact Diffusion Bonded Heat Exchangers, and O-F Turbines (OFTs)
- Today, working to develop and deploy <u>Carbon Negative Energy (CNE)</u> projects across the state of California, taking advantage of unique attributes
  - Solusing a multi-phase deployment plan beginning with retrofit and restart of idled biomass facilities in the Central Valley



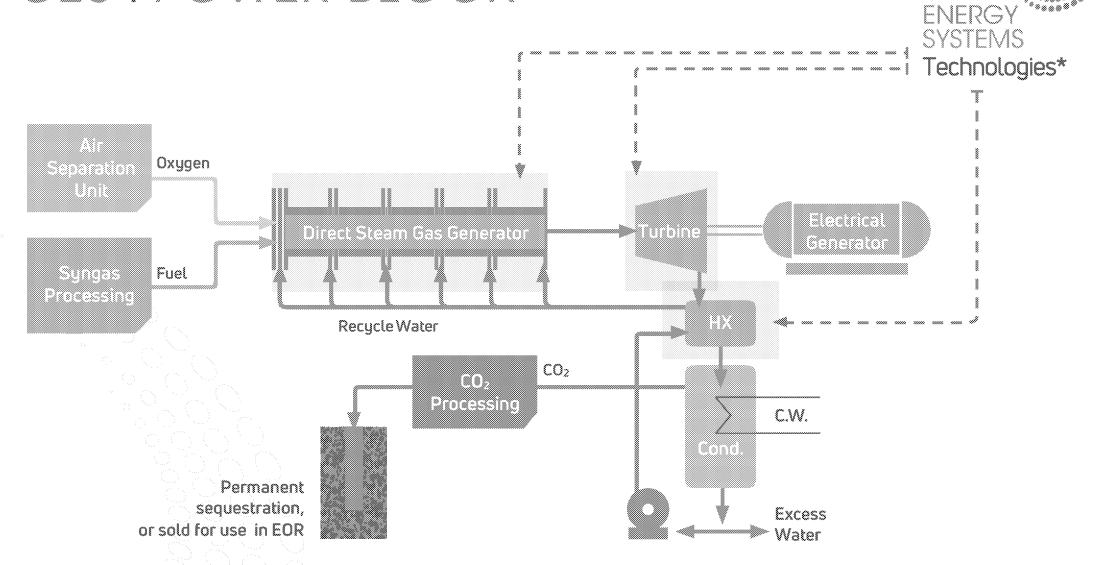
## CNE I HOW IT WORKS

CES CNE plants gasify waste biomass fuels to produce syngas, from which hydrogen is separated for sale to the transportation sector. The resulting hydrogen-depleted syngas is used in CES' oxy-fuel power block to produce electricity with full carbon capture. Generated electricity can be used for plant loads and/or sold for electric vehicle charging.

By using fuel that consumes carbon over its lifetime and safely and permanently storing produced  $CO_2$ , the process results in net-negative carbon emissions, effectively removing  $CO_2$  (greenhouse gas) from the atmosphere.

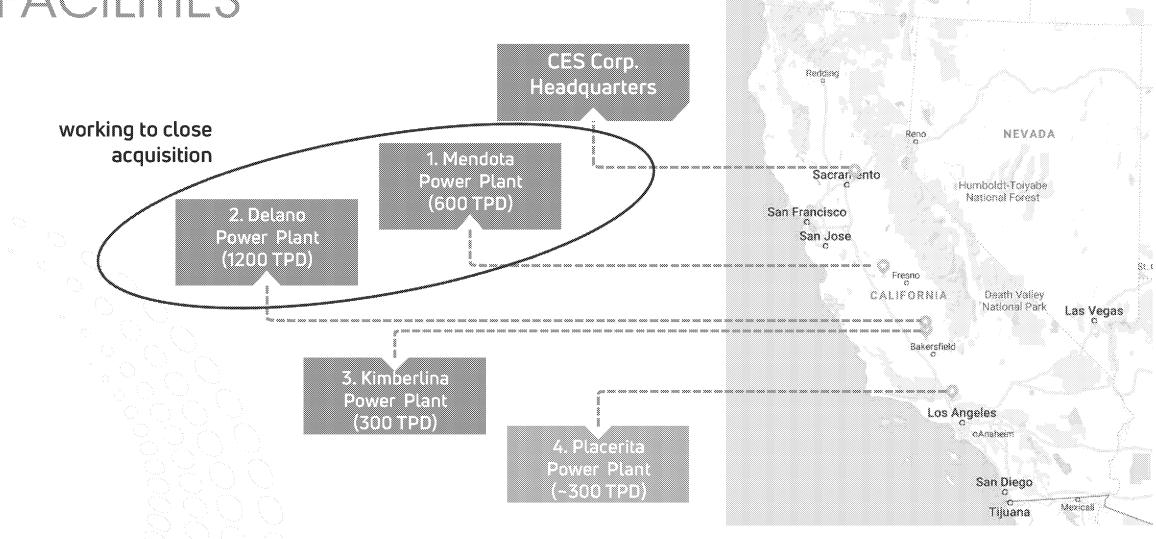


## CES IPOWER BLOCK





# CES I CALIFORNIA FACILITIES

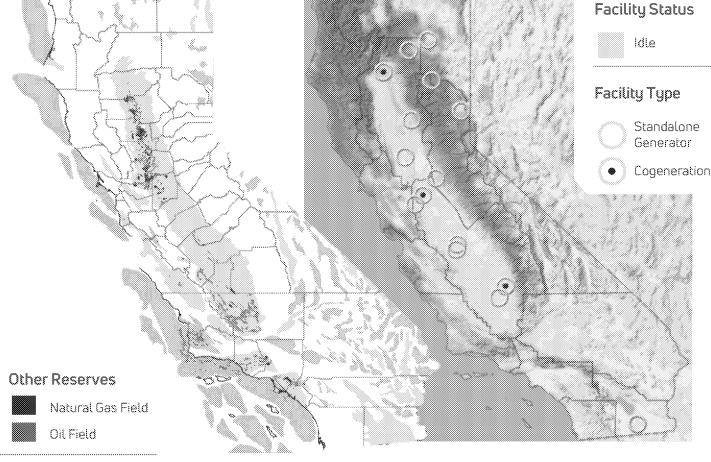


## CNE I POTENTIAL PROJECTS ACROSS CALIFORNIA



- At least 15 idle biomass power plants in California today (>375 MW), with more anticipated to close in the coming years
- A comparison of idle biomass facilities to California's sedimentary basins shows excellent potential for carbon capture and storage and possible use in enhanced oil or gas recovery (EOR/EGR)

Several benefits of retrofit deployment strategy



Map Courtesy of WESTCARB

Sedimentary Basin Status

Basin with Carbon Sequestration Potential

Basins lacking Carbon Sequestration Potential

Offshore Basins with Unkown

Carbon Seguestration Potential

## CNE I COMMUNITY BENEFITS



- Revitalization of existing biomass plants, supporting economic growth and jobs
- Elimination of criteria pollutant and CO<sub>2</sub> greenhouse gas emissions – improving local air quality
- Reduction and possible elimination of open field burning of agricultural wastes – solving waste management issues
- Decarbonization of the California transportation sector
  - o Electricity or hydrogen from CNE plants removes ~3 lbs of CO<sub>2</sub> from the atmosphere for every mile driven
- · Helps address tree mortality and wildfire crisis in the state
- Absolute necessity to meet the world's goal of less than 2 °C global temperature rise



## CALIFORNIA AIR QUALITY



2019 American Lung Association "State of the Air" Report

#### Top 10 Most Polluted U.S. Cities:

	Ozone		Short-Term Particle Pollution (24-hour PM <sub>2.5</sub> )		Year-Round Particle Pollution (Annual PM <sub>2.5</sub> )
1	Los Angeles-Long Beach, CA	1	Bakersfield, CA	7	Fresno-Madera-Hanford, CA
2	Visalia, CA	2	Fresno-Madera-Hanford, CA	2	Bakersfield, CA
3	Bakersfield, CA	3	Fairbanks, AK	3	Fairbanks, AK
4	Fresno-Madera-Hanford, CA	4	San Jose-San Francisco-Oakland, CA	4	Visalia, CA
5	Sacramento-Roseville, CA	5	Missoula, MT	5	Los Angeles-Long Beach, CA
6	San Diego-Chula Vista-Carlsbad, CA	6	Yakima, WA	6	San Jose-San Francisco-Oakland, CA
7	Phoenix-Mesa, AZ	7	Los Angeles-Long Beach, CA	7	Pittsburgh-New Castle-Weirton, PA-OH-WV
8	San Jose-San Francisco-Oakland, CA	8	Salt lake City-Provo-Orem, UT	8	El Centro, CA
9	Houston-The Woodlands, TX	9	Seattle-Tacoma, WA	9	Cleveland-Akron-Canton, OH
10	New York-Newark, NY-NJ-CT-PA	10	Pittsburgh-New Castle-Weirton, PA-OH-WV	10	Medford-Grants Pass, OR

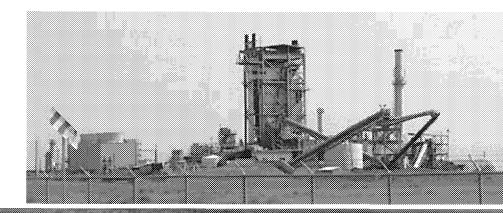
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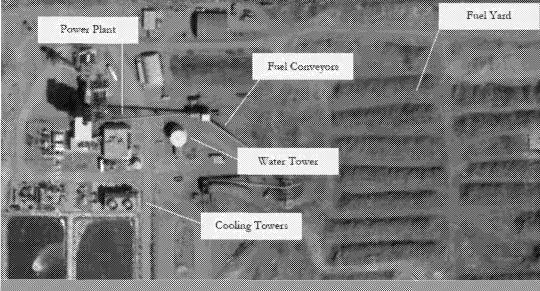
## CNE I PROJECT SITE #1



#### Mendota CNE Plant (Expected Online 2022)

- Former Covanta Biomass Power Plant; operational through 2015
  - o In due diligence to acquire site; closing in the next month or two
- 80-acre site on the east side of the City of Mendota (Fresno County);
   in the heart of the San Joaquin Valley, surrounded by agriculture
- 600 TPD biomass input; local agricultural and urban wood wastes
- Generating up to ~4,000 kg/day renewable H<sub>2</sub> or 6 MW electricity
- Capturing and permanently storing ~1050 USTPD (~950 mTPD) CO<sub>2</sub>
  - $\circ$  Removes approx. 350,000 TPY, or 7 million tons of CO<sub>2</sub> from the atmosphere over a 20-year operating life
  - o Equivalent to removing more than 68,500 passenger vehicles from the roads each year
- Plant will make use of existing infrastructure including biomass (fuel) handling systems, cooling towers, power and electrical systems
  - o Replace existing biomass-fired CFB with gasifier, oxygen supply system, and CES oxy-combustion power block
  - o Add CO<sub>2</sub> processing and storage equipment

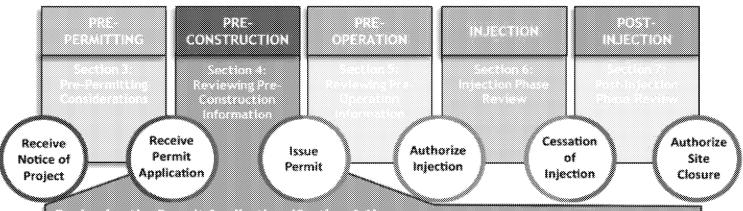




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## CNE I MENDOTA PROJECT; EPA PERMITTING PROCESS





Reviewing the Permit Application (Sestion 288)

- Asia and Correction Arthur Conton 4-1-2
- Contract Contract

- Imaggency and Femerical Response (Section 4 100)

Preparing the Permit Section 6.2.

Planning for the Pre-Operation Review (Section 4.3)

- CES Mendota currently in the Pre-Construction phase of EPA permitting process
  - o EPA permitting running parallel with other project development activities
- Class VI underground injection control (UIC) permit application submitted in Feb-2020
  - o CES working with Schlumberger to develop application material
  - Passed Administrative Review, now under Technical Review
- Models and documents developed using existing public or commercially licensed data;
   i.e. no wells have been drilled on site
  - Good amount of information available due to past exploration in the region

Clean Energy Systems
EPA Class VI UIC Permit Application Kick Off Meeting for the CES Mendota Site

4/08/2020

Wayne Rowe

Wade Zaluski

Lee Swager

Julian Ogolo

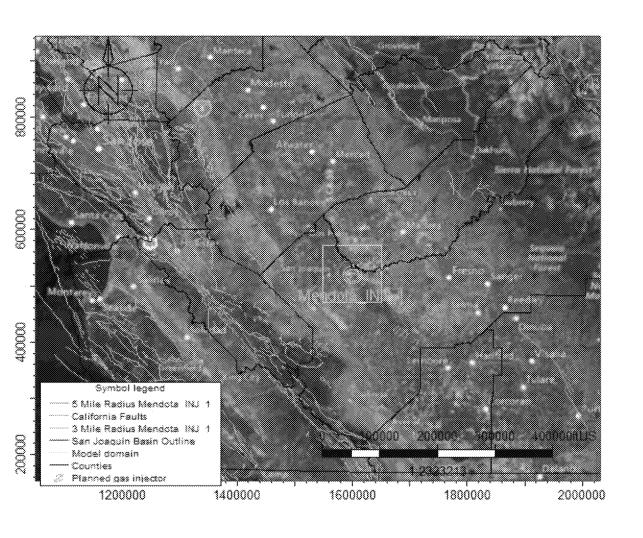


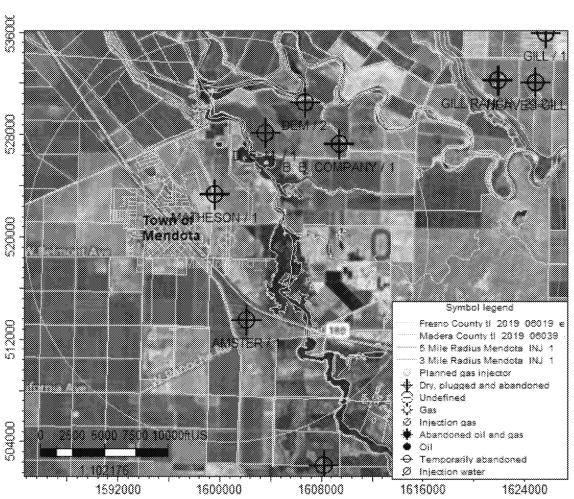
Schlumberger-Private

## Agenda

- Site Location
- Subsurface Geology
- Groundwater Wells
- Simulated CO<sub>2</sub> Plume
- CO<sub>2</sub> Injection Well Construction
- Oil and gas wells within a 2.5 mile radius of the proposed Mendota\_INJ\_1
- Historical Seismicity

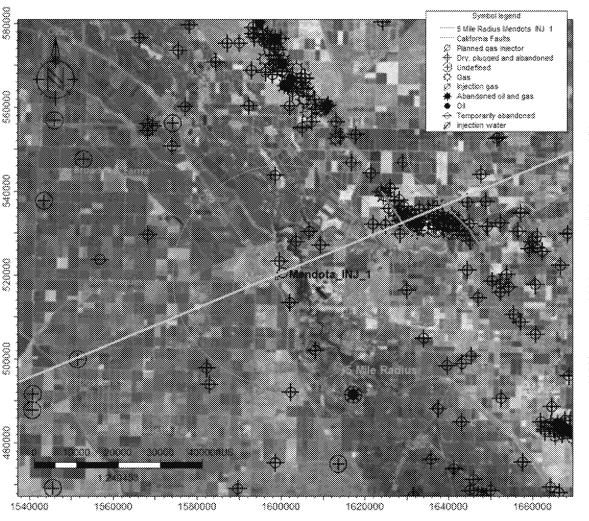
## **Site Location**

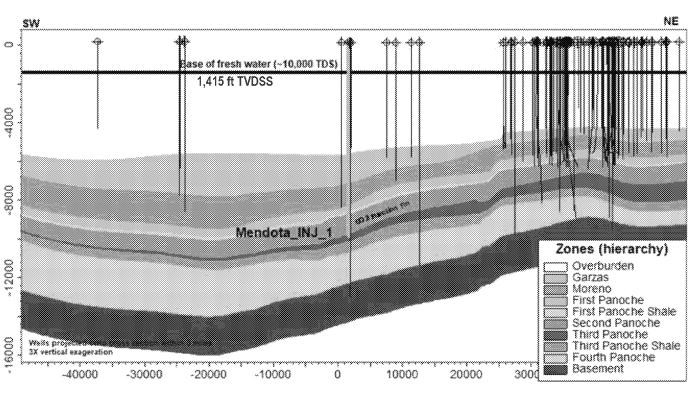




### Schlumberger

## Subsurface Geology

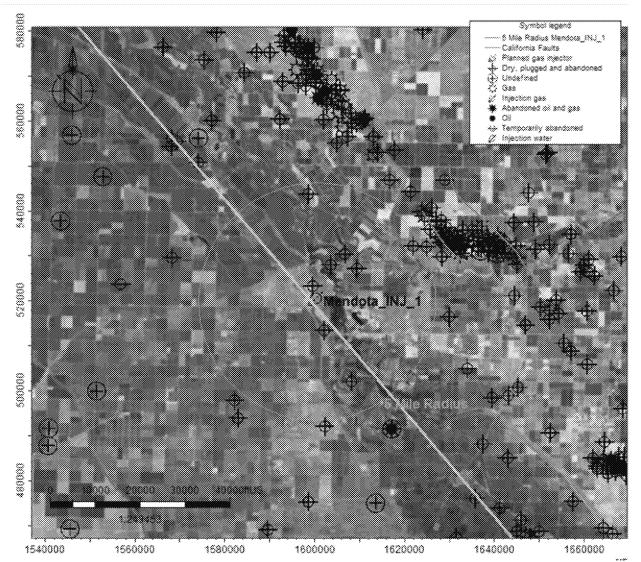


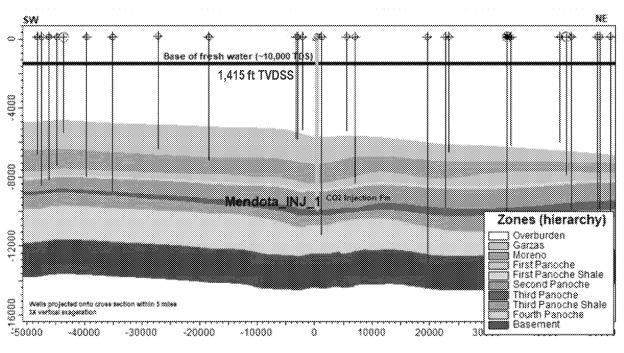


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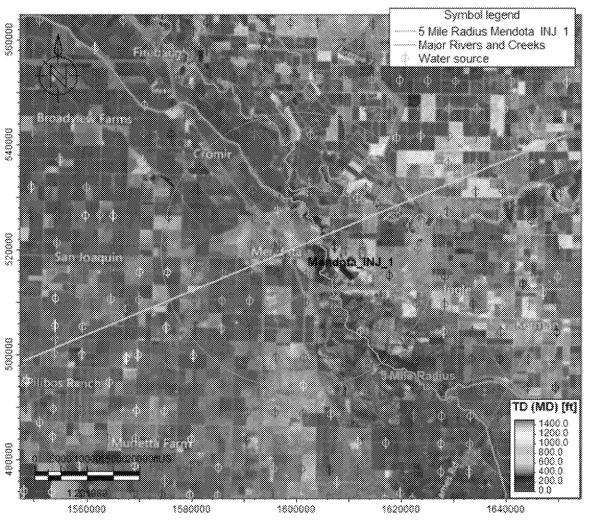
## Subsurface Geology



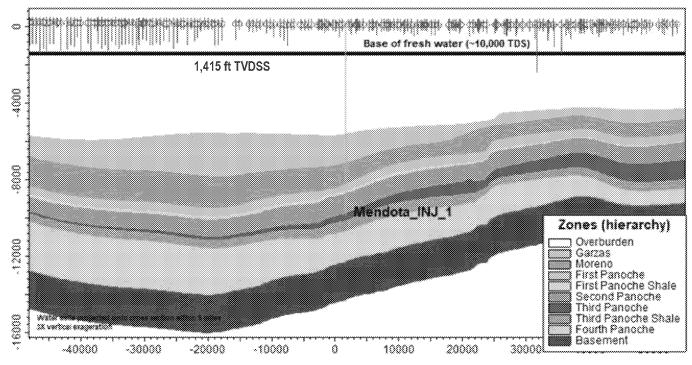


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### **Groundwater Wells**



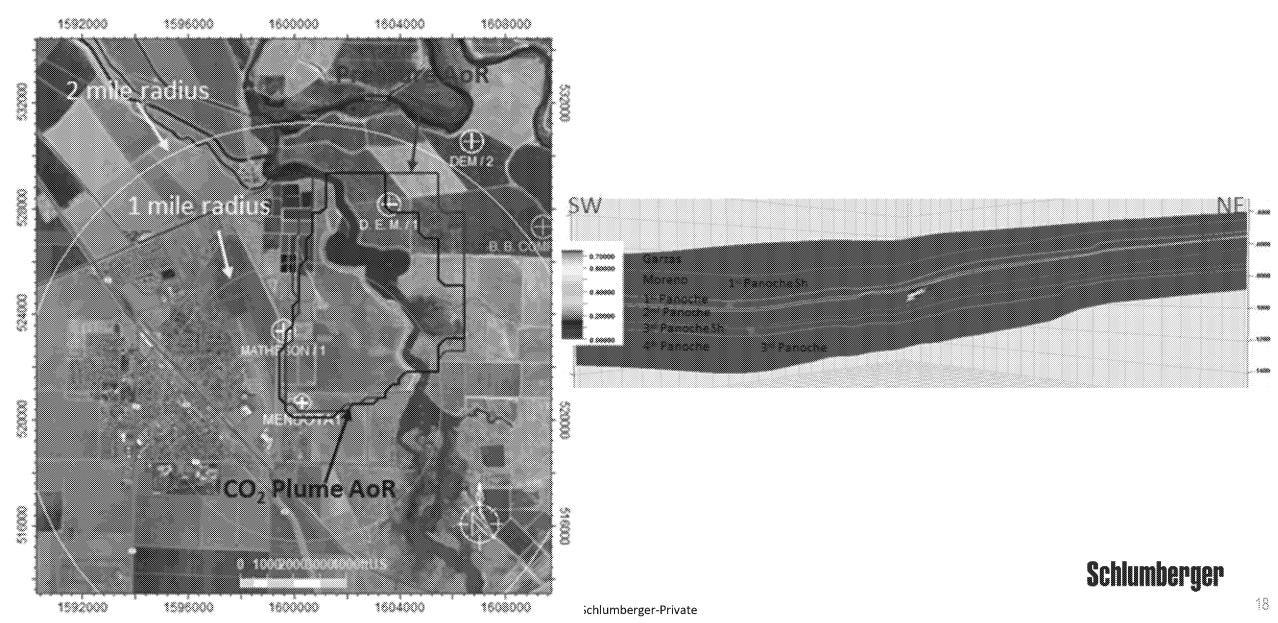
#### How deep



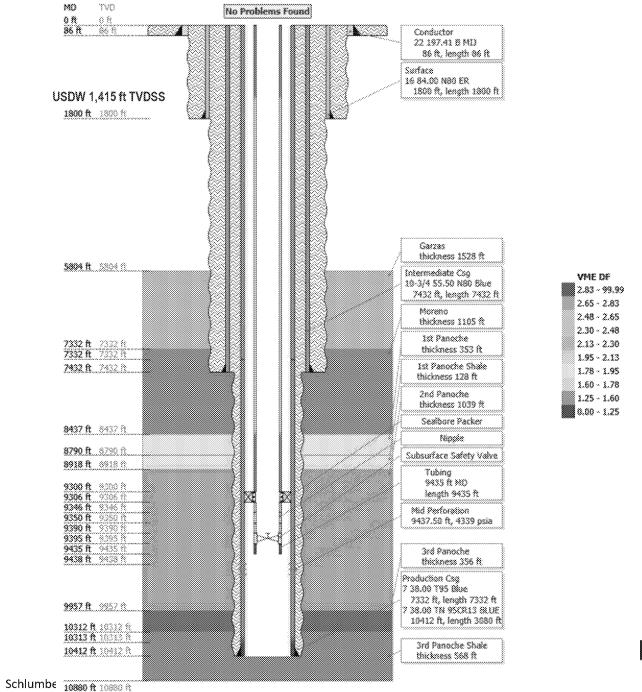
## Schlumberger

Schlumberger-Private

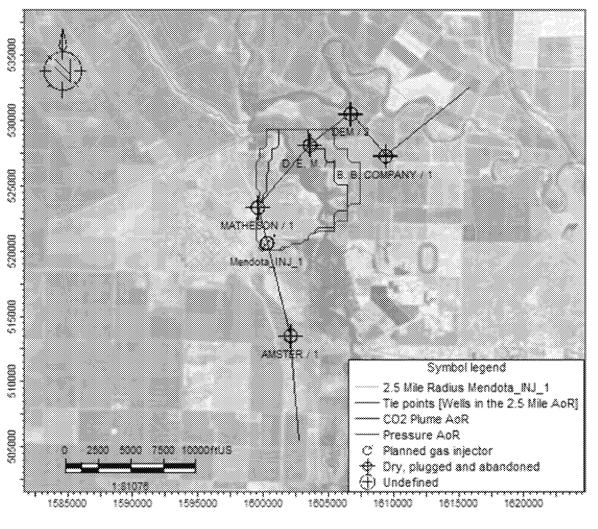
## Simulated CO<sub>2</sub> Plume

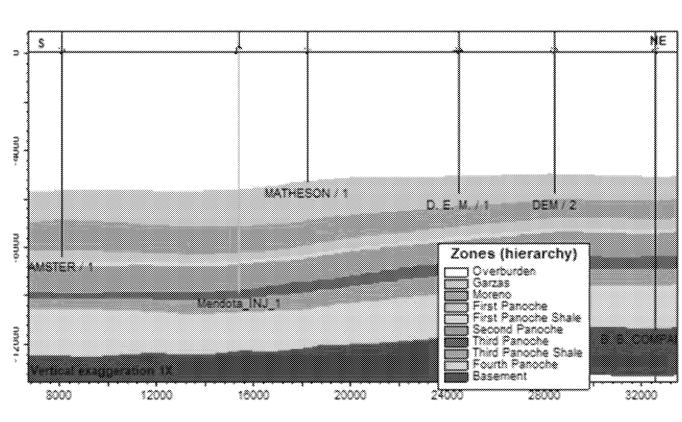


## CO<sub>2</sub> Injection Well Construction



## Oil and gas wells within a 2.5 mile radius of the proposed Mendota\_INJ\_1

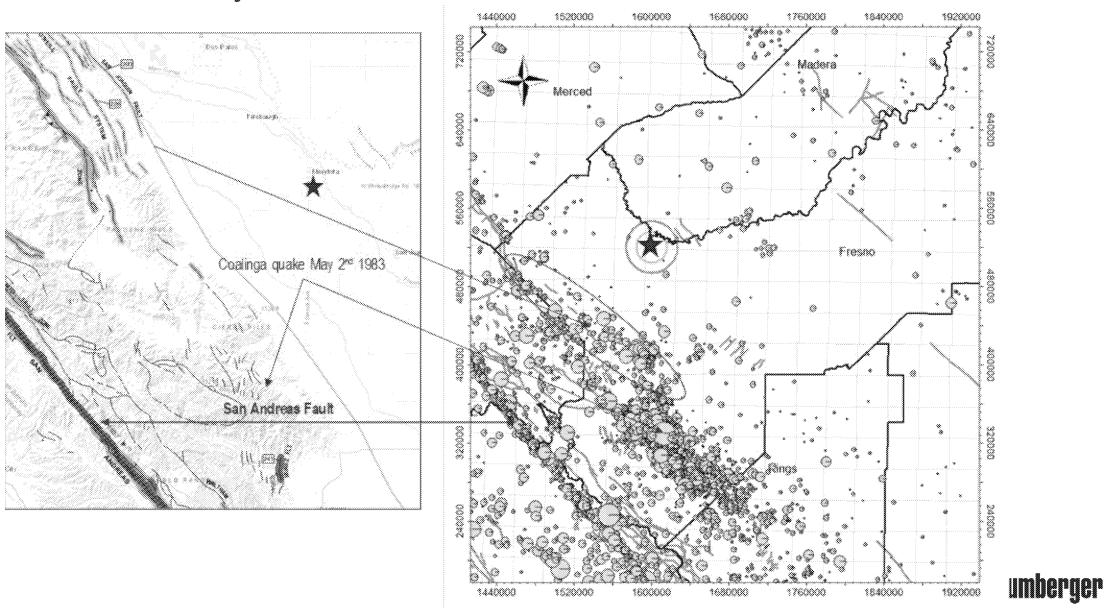




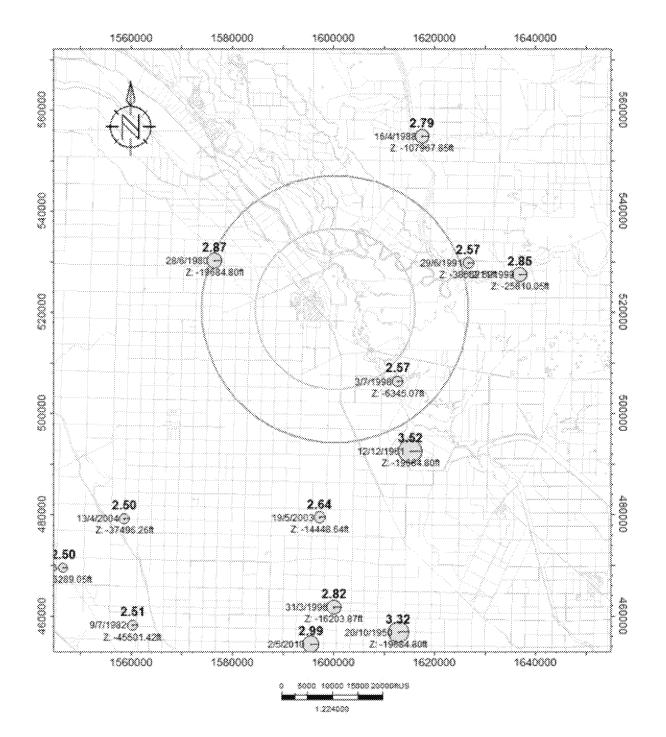
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## **Historical Seismicity**



## **Historical Seismicity**



### Schlumberger

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## CNE I SUMMARY & NEXT STEPS



- CES has been working for 25 years to adapt and deploy proprietary oxy-combustion technologies to enable cost-effective carbon capture for sequestration The Power to Reverse Climate Change
- Currently working to deploy Carbon Negative Energy (CNE) plants across California on a retrofit basis, starting with the Mendota Biomass facility in Fresno County
  - $\circ$  CNE plants have the potential to generate renewable power and/or fuels (i.e. hydrogen) while effectively removing millions of tons of CO<sub>2</sub> from the atmosphere and revitalizing existing assets
- Working with Schlumberger, CES has developed and submitted Class VI UIC permit application to EPA using existing subsurface data; pre-construction application under technical evaluation
- Next steps include:
  - o Continue project development activities of the first two CNE project sites, e.g. finalize and secure feedstock and offtake agreements, complete EPC work, secure LCFS pathway, etc.
  - Develop and submit Carbon Capture and Sequestration (CCS) Project application to the California Air Resources Board (CARB)
  - o Work with local regulators and representatives on additional permitting and public outreach activities



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# REFERENCE SLIDES



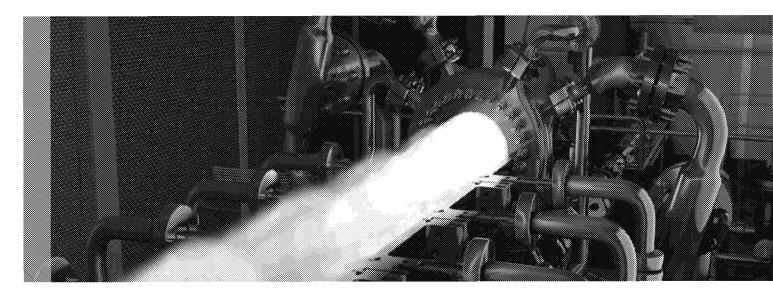




# CES ENABLING TECHNOLGY I PRESSURIZED OXY-COMBUSTION

Derived from the American space program, CES combustion systems burn nearly pure oxygen (instead of air) with fuel such as natural gas, associated gas, syngas, high-CO<sub>2</sub> content natural gas, or liquid fuels, for a cleaner, more efficient combustion process

The intimate mixing of gases via unique IP creates combustion with only water (high pressure steam) and CO<sub>2</sub> as its two products which are easily separated for capture and storage





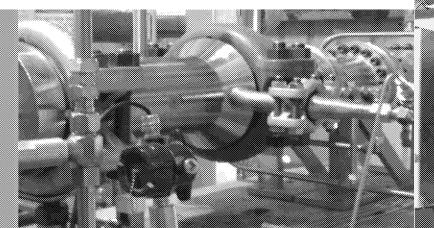


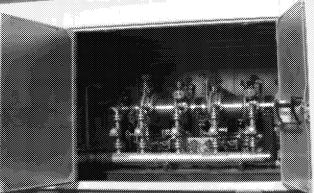
# CES I DIRECT STEAM GAS GENERATORS

Compact system produces only steam and high purity  $\mathrm{CO}_2$  (when burning a hydrocarbon based fuel), and massive amounts of thermal energy

- Current designs with 10 cm
   (4 inch) or 30 cm (12 inch)
   internal diameter
- Range from 10 to 200 MWt delivering temperatures up to 1,650 °C (3,000 °F) and capable of pressures over 110 bar (1,600 psi)

- Water injection and jacket cooling incorporated for long life
- Standalone installation-Includes control and monitoring system
- Ramps to full power in seconds





## CES I OXY-FUEL TURBINES



# With development partners, turbines designed for high-quality steam and high $CO_2$ -content drive gas

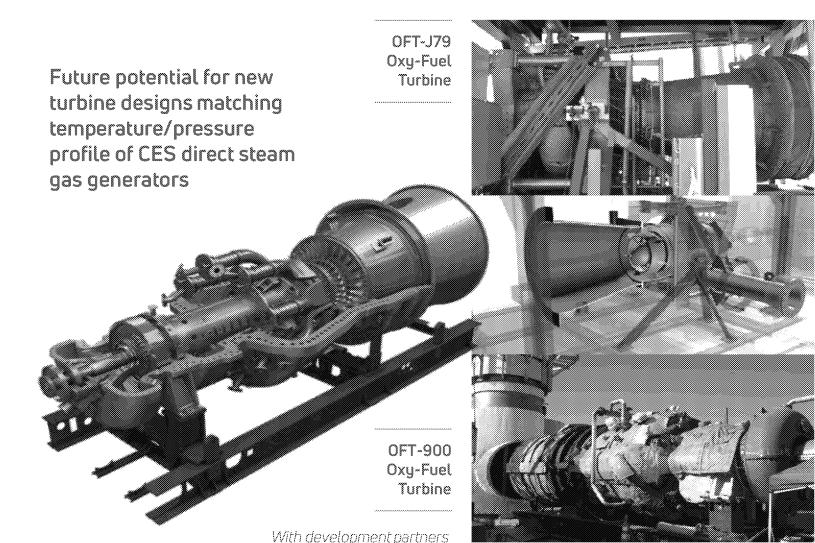
- Currently two turbines retrofit; modified for pressurized steam/CO<sub>2</sub> gas
- Removed front-end compressor section and replaced with steam/CO<sub>2</sub> inlet and thrust balance system
- · Operate at gas turbine conditions

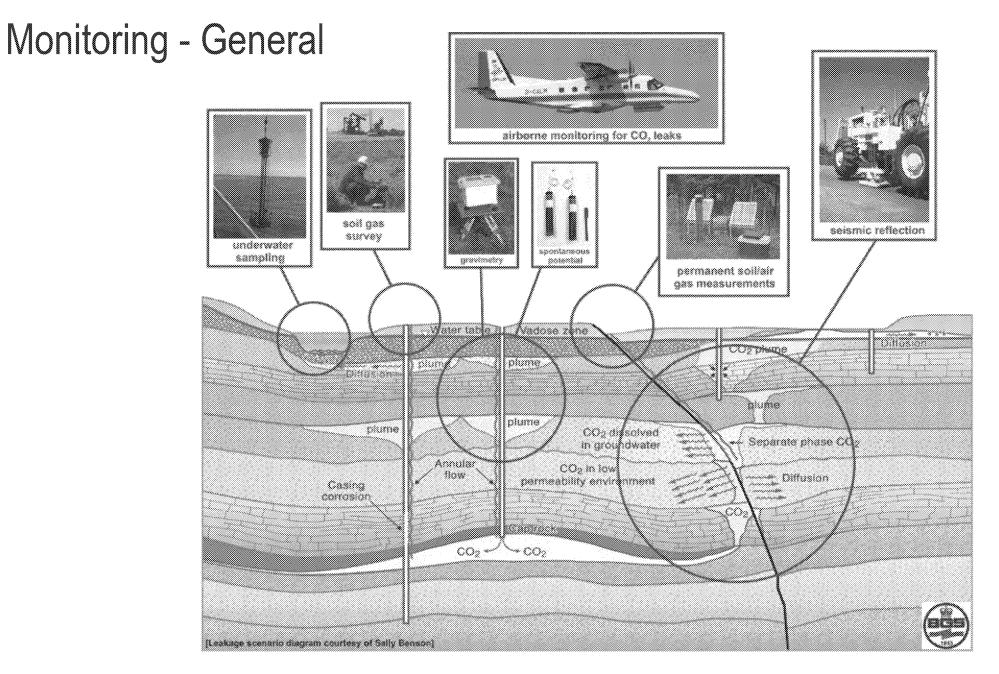
#### GE J79 retrofit to OFT-J79

Up to 43 MWe from 12 MWe baseline

## SGT-900 (W251 B12) retrofit to OFT-900

- Up to 150 MWe from 43 MWe baseline
- Makes use of CES reheat combustors
- · CES, FTT, and Siemens design





#### Schlumberger